

# Carbon Capture: The PR and the Realities

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by  
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*Briefing for the League of Women Voters*

# **Carbon Capture: We hear that it's a "climate solution"**

## **We hear:**

- \* It's "unproven" but very promising**
- \* It's expensive**
- \* It needs gov't investment to bring costs down**

## **What we *don't* hear:**

- \* It is proven. It has so far proven not to work.**
- \* The public has been (mainly) paying for it already.**

The PR We Hear

The Problem We Face

The Realities of Carbon Capture

What *Could* Work

# The PR

**Advocates & promoters of carbon capture have crafted the vocabulary and thereby controlled the conversation.**

- **Carbon “capture”** Sounds good.
- **Capture “technology”** Sounds high-tech & clean.
- **“Net zero”** Sounds great.
- **“Carbon management”** Sounds professional.
- **“Carbon recycling”** Sounds fabulous.

# Does carbon capture “work”?

To answer, define the problem and the need.

□ The problem:

**Excess concentration of CO<sub>2</sub> in the atmosphere.**

□ The need:

**Reduce the level of CO<sub>2</sub> in the atmosphere.**

□ The ‘carbon capture’ solutions:

1. Capture emissions at sources.

2. Pull CO<sub>2</sub> out of the air – “direct air capture”.

I.e., We do not need to stop burning fossil fuels.

**But neither “solution” is correcting the problem.**

**And #1 does not even address it.**

# The problem

that needs to be solved:

**The excess CO<sub>2</sub> that is in the atmosphere.**

(and other GHG's, but today we're only talking about *carbon* capture).

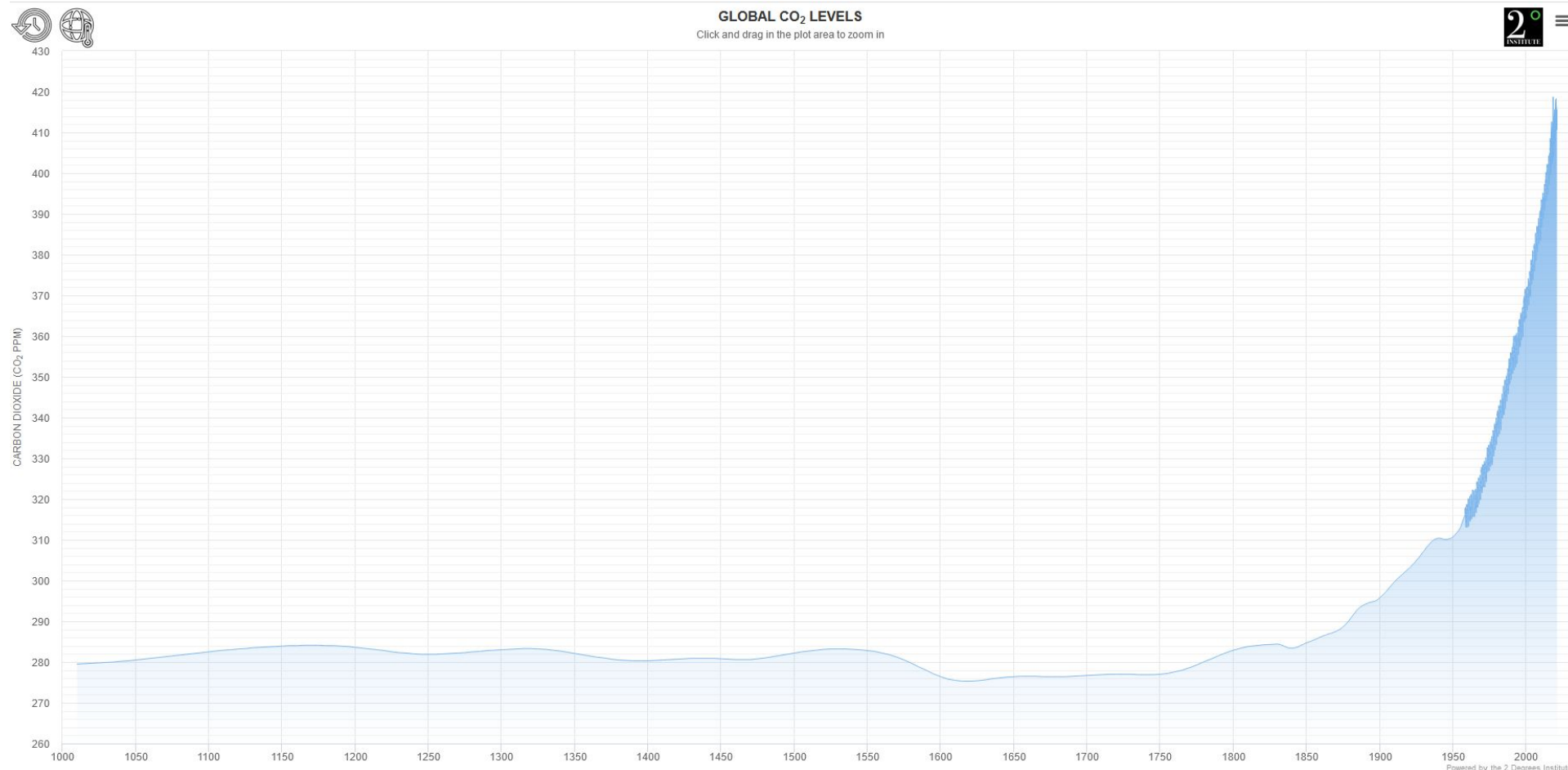
**CO<sub>2</sub> level in the atmosphere—**

**280** ppm for 6,000 years of human civilization,  
*until* the Industrial Revolution, mid-1700's.

Now at **420** ppm.

# CO<sub>2</sub> level in the atmosphere (since 1000).

## Carbon cycle kept balance for 1000's of years.



1000

2021

source:  
<https://www.co2levels.org/>

# Carbon Capture / Sequestration

## 2 Approaches:

- Mechanical methods



- Biological methods





# The Two Mechanical Methods

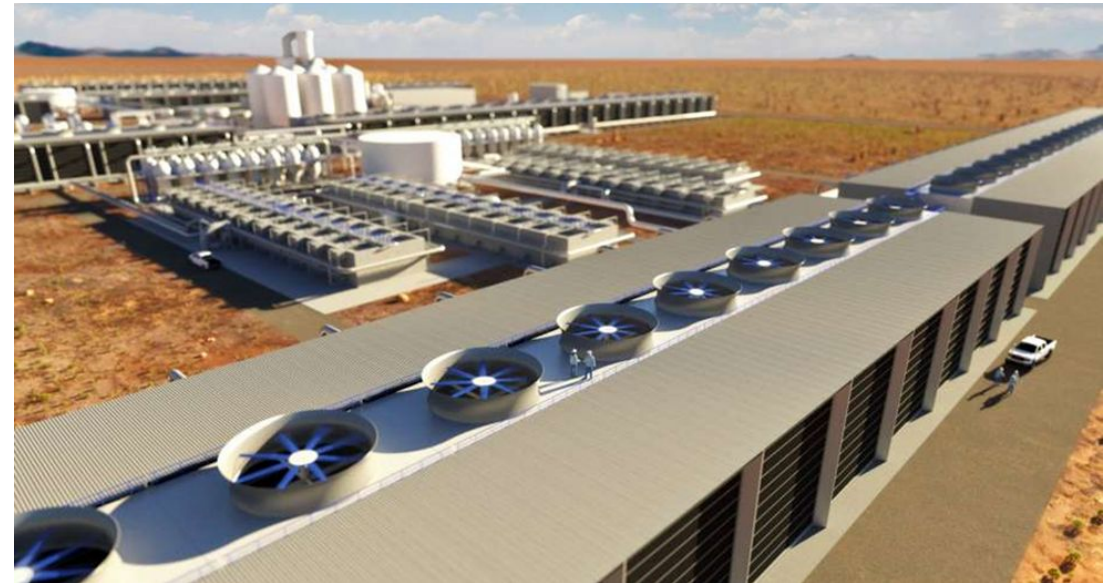
## Trap Emissions

“Point-Source capture”  
(‘CCS’ and ‘CCUS’)



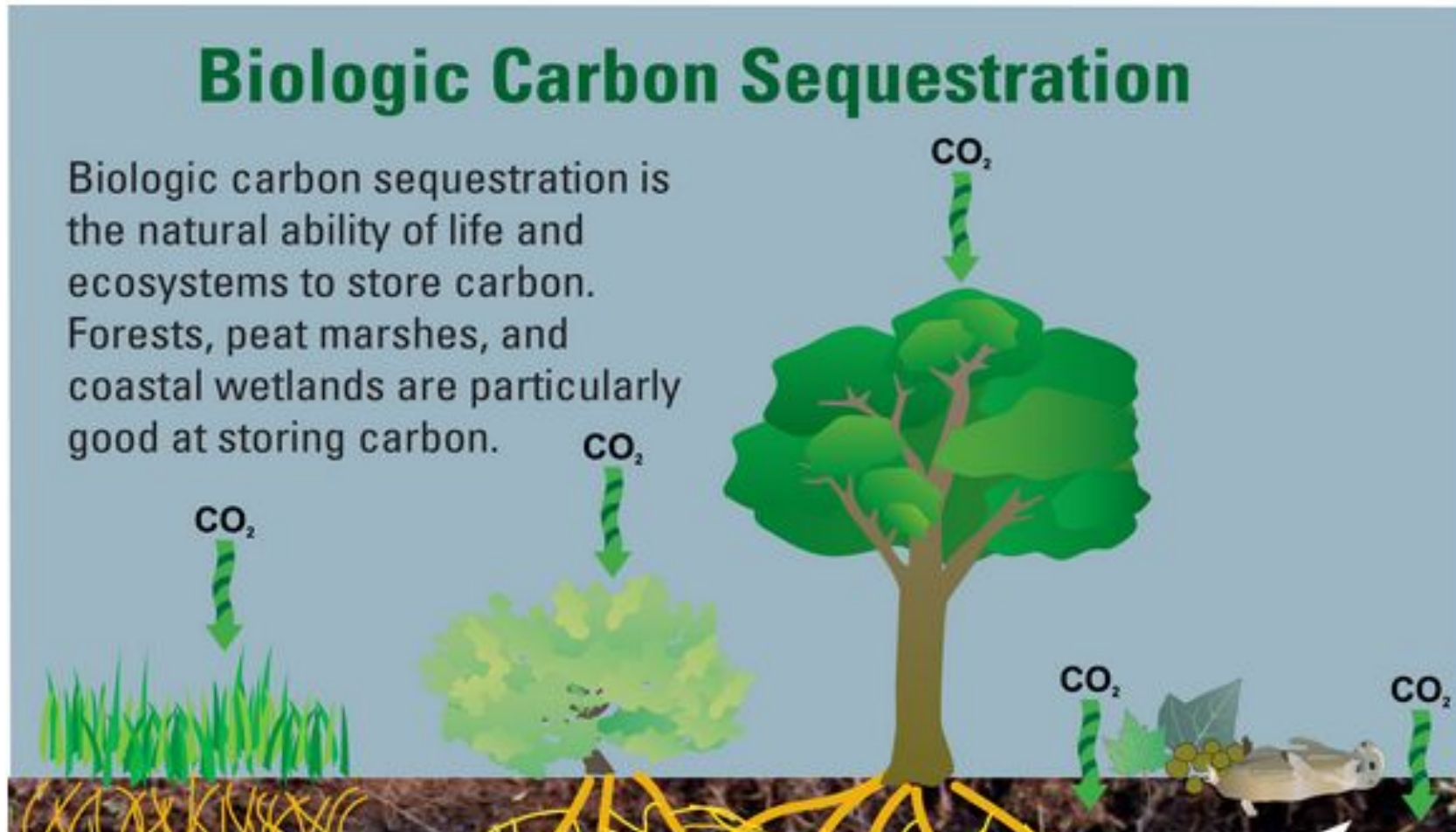
## Pull CO<sub>2</sub> from Air

“Direct Air Capture”  
(DAC - ‘direct air capture’).



*Industrial machinery traps flue gasses or sucks in air.  
Chemicals separate out CO<sub>2</sub>*

# Biological Methods

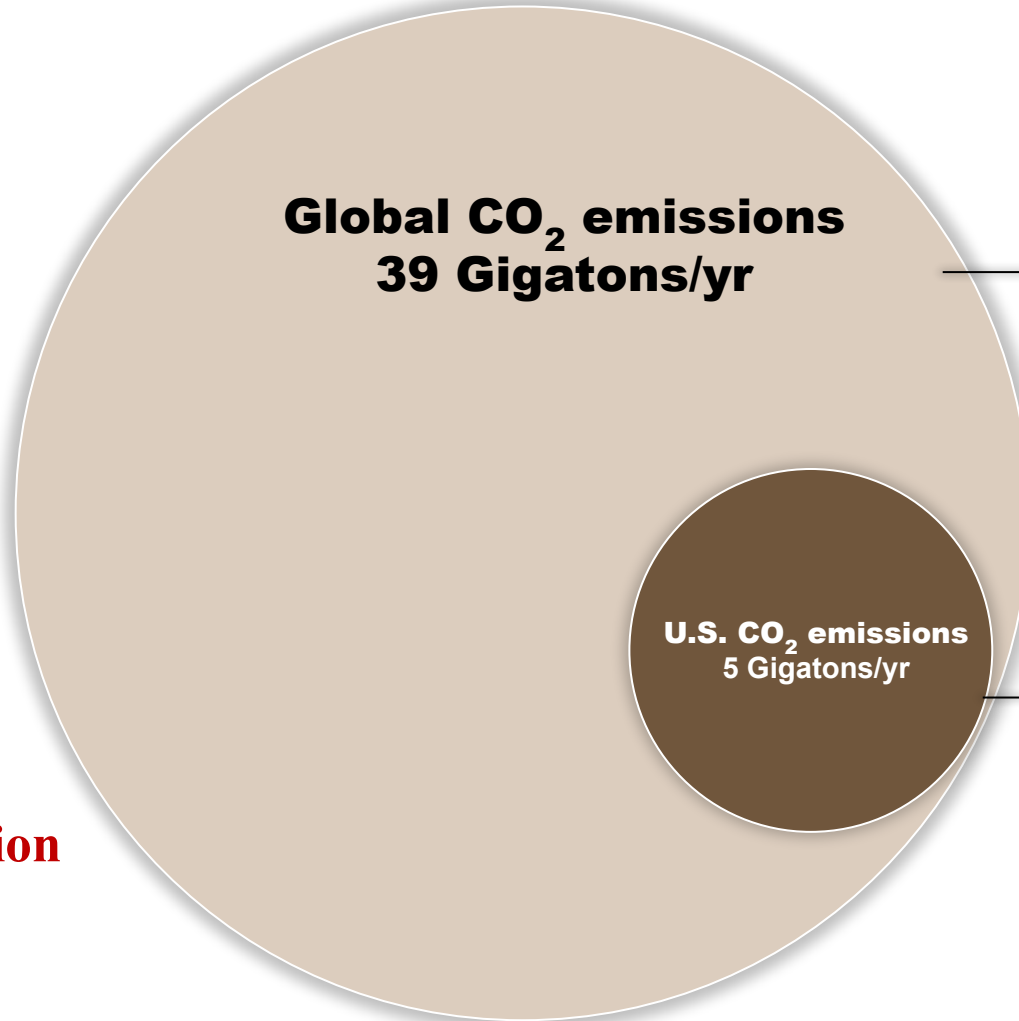


# **What are we doing now?**

in terms of CO<sub>2</sub> emissions and carbon capture

First, the context...

# Anthropogenic CO<sub>2</sub> emissions/yr



**Global** CO<sub>2</sub> emissions per year:  
**39 Gt<sup>1</sup>**  
36 Gt fossil fuel combustion  
3 Gt ecosystem destruction

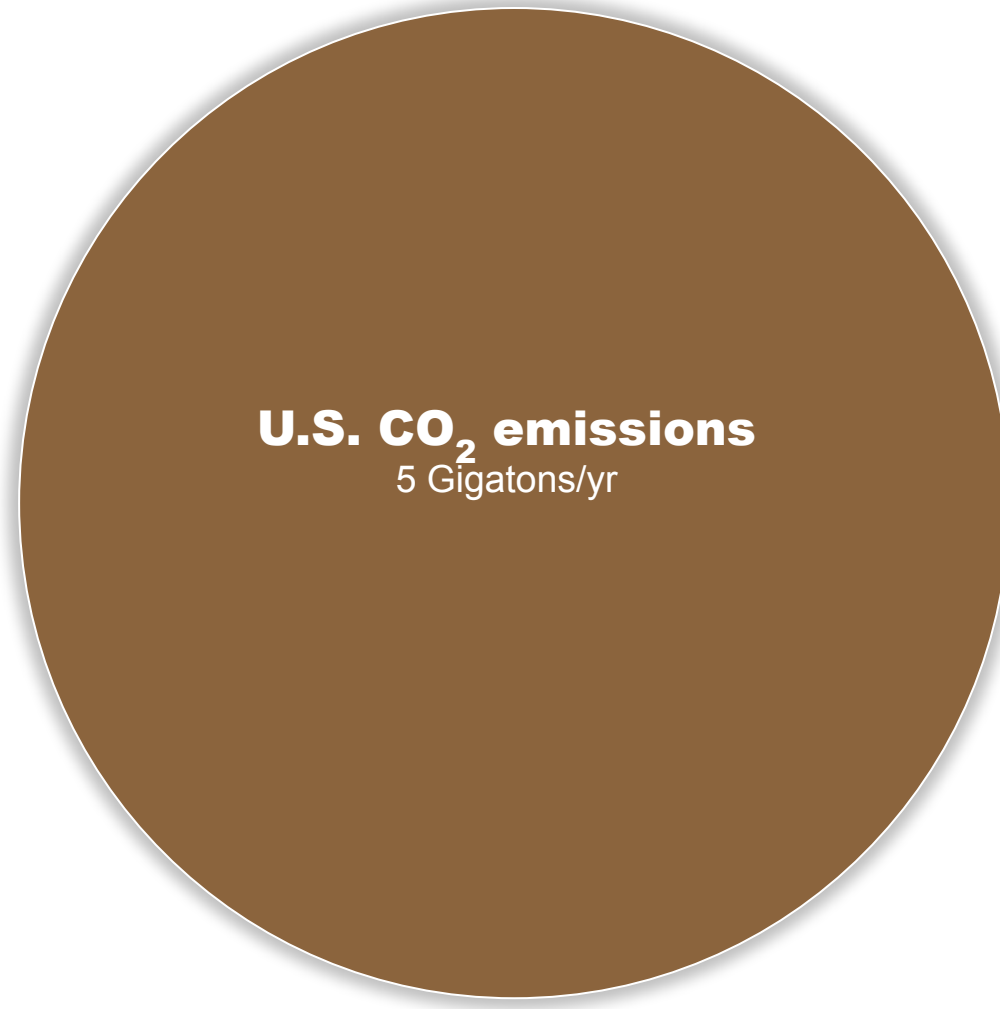
**U.S.** CO<sub>2</sub> emissions per year:  
**5 Gt**

## Causes:

- Fossil fuel combustion
- Eco-system destruction

1 Gt is one billion tons

# U.S. anthropogenic CO<sub>2</sub> emissions/yr

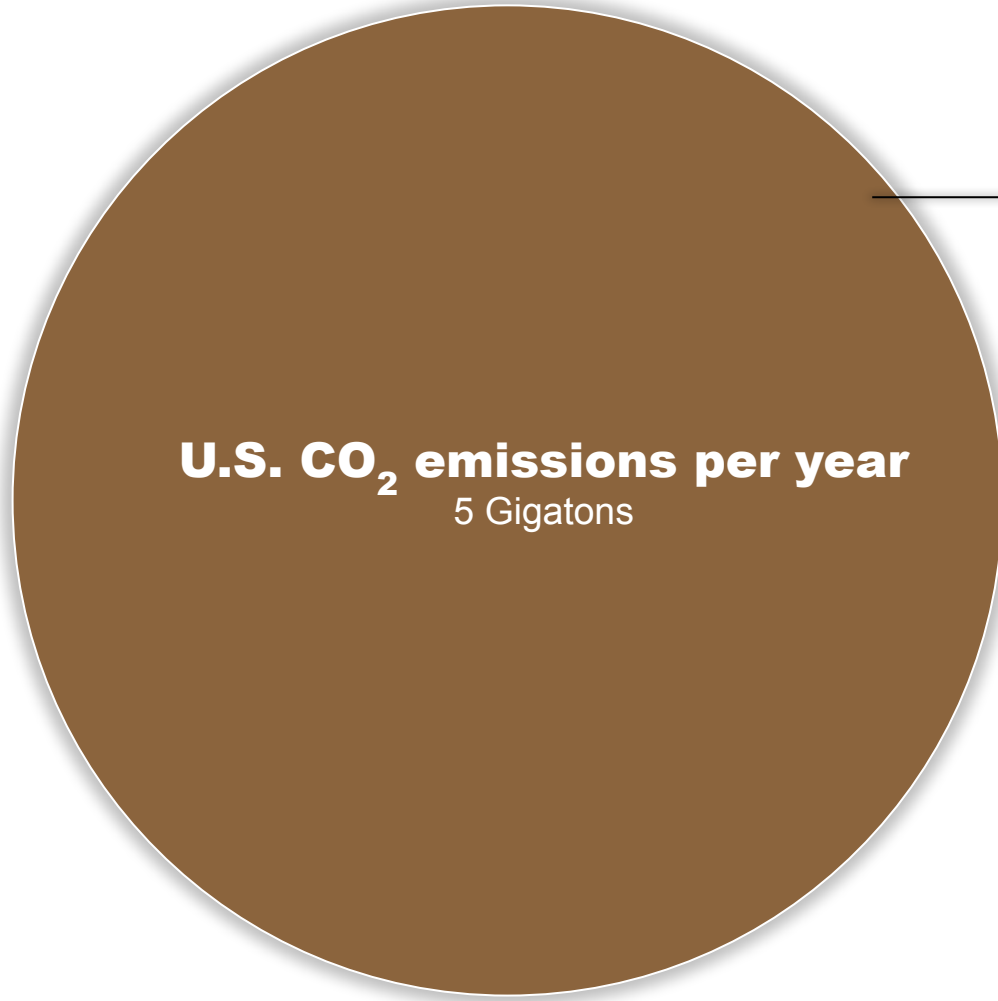


**U.S. CO<sub>2</sub> emissions**  
5 Gigatons/yr

**U.S. CO<sub>2</sub> emissions per year:**  
5 Gt<sup>1</sup>

1 Gt is one billion tons

# CO<sub>2</sub> removed from the atmosphere now by **mechanical carbon capture:** **~0**



**U.S. CO<sub>2</sub> emissions per year:**  
5 Gt<sup>1</sup>

**Mechanical carbon capture:**  
Amount of CO<sub>2</sub> emissions captured –  
gross<sup>2</sup>; not net: **0.02** Gt/yr  
Amount of CO<sub>2</sub> being *removed*  
from the atmosphere: **~0**

1. Gt: gigaton. 1 Gt is one billion tons

2. Amt. CO<sub>2</sub> captured per year from Global CCS Institute 2021 report. Note: this excludes emissions from the CCS process itself and from EOR production and the oil transport, refining and combustion of that oil. Also note, all U.S. commercial capture is source capture: no CO<sub>2</sub> is being removed from the atmosphere.

Amount of CO<sub>2</sub> being removed globally 0.000004 Gt/yr

Mechanical methods are removing  
~nothing as of now.

But...

Scientists say\* we'd need to get to **6-10 Gt**  
(*billions of tons*) *per year* removal from the  
atmosphere by 2050.

**From 0 now to 6 billion by 2050?**

\* IPCC and U.S. National Academies of Sciences



# IPCC Report:

- **Carbon Capture** – “direct air carbon capture and storage” -- fails now and remains ineffective through mid-century.

**Global CO<sub>2</sub> Removal/yr by DAC**

Method	Global GtCO <sub>2</sub> /yr by 2030	Global GtCO <sub>2</sub> /yr by 2050	Global GtCO <sub>2</sub> /yr by 2100
<b>DACCS</b>	<b>0</b>	<b>0.02</b>	<b>1.02</b>

**Source:** IPCC 2022 *Climate Change 2022: Mitigation of Climate Change. Contribution of Working Group III to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change.* Page 1265.

# IPCC Report

## Global CO<sub>2</sub> Removal/yr: Biological methods and DAC

Method	Global GtCO <sub>2</sub> /yr by 2030	Global GtCO <sub>2</sub> /yr by 2050	Global GtCO <sub>2</sub> /yr by 2100
Annual net CO <sub>2</sub> removal, <u>biological sequestration</u> (“managed land”)	0.86	2.98	4.19
DACCS	0	0.02	1.02

IPCC defines “managed land” to mean primarily reforestation, afforestation, improved forest management and ecosystem conservation.

**Data source:** IPCC 2022 *Climate Change 2022: Mitigation of Climate Change. Contribution of Working Group III to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change.* Page 12-40.

# What is “carbon capture” and “storage”?

**Mechanical-chemical carbon capture.** (Not biological sequestration).

It's a multi-stage, mechanical / chemical / industrial process.

- 1. Capture the CO<sub>2</sub>.**
- 2. Transport the CO<sub>2</sub>.**
- 3. Do something with the CO<sub>2</sub>.**

# “Capture”

**Mechanical-chemical carbon capture.** (*Not biological sequestration.*)

□ **2 types of carbon capture**

# The Two Mechanical-Chemical Approaches

## Trap Emissions

“Point-Source capture”  
(‘CCS’ and ‘CCUS’)



## Pull CO<sub>2</sub> from Air

“Direct Air Capture”  
( DAC - ‘direct air capture’ ).



*Industrial machinery traps flue gasses or sucks in air.  
Chemicals separate out CO<sub>2</sub>*

# Chemicals used *in* carbon capture...

## Chemicals used as sorbents and solvents, or used or produced in their manufacture:

- Potassium hydroxide (**caustic potash**). DAC. Swallowing can cause severe burns of mouth, throat and stomach.
- Sodium hydroxide (**lye**). DAC. Contact can cause severe burns and blindness.
- **Monoethanolamine** (MEA). CCS, DAC. **Flammable** and vapor is highly toxic.
- **Ethylene oxide**, used in production of MEA. **Flammable/explosive**; can be carcinogenic, neurotoxic

All are toxic and pose dangers to communities.

(Not all carbon capture processes use these chemicals; e.g., ethanol CCS).

## 13 U.S. Carbon Capture sites in commercial operation.

Facility Title	Location	Owner or Oil Partner	Start Date	Industry	Storage Type	Max Capture Capacity Mt/yr
Terrell Natural Gas Processing Plant	Val Verde, Texas	Pennzoil and Altura	1972	Natural gas processing	EOR	.5
Enid Fertilizer	Enid, Oklahoma	Koch Fertilizer Daylight Petroleum	1982	Fertilizer production	EOR	.2
Shute Creek Gas Processing Plant	Kemmerer, Wyoming	Owned by ExxonMobil	1986	Natural gas processing	EOR	7
Great Plains Synfuels Plant and Weyburn-Midale	Beulah, North Dakota	Cenovus, and Apache Energy	2000	Synthetic natural gas (coal gasification ?)	EOR	3
Core Energy CO <sub>2</sub> -EOR	Otsego County, Michigan	Core Energy	2003	Natural gas processing	EOR	.35
Arkalon CO <sub>2</sub> Compression Facility	Liberal, Kansas	Chaparral Energy	2009	Ethanol production	EOR	.29
Century Plant	Fort Stockton, Texas	Owned by Occidental Petroleum	2010	Natural gas processing	EOR	5
Bonanza BioEnergy CCUS EOR (formerly Conestoga Energy Partners)	Garden City, Kansas	PetroSantander Inc.	2012	Ethanol production	EOR	.1
PCS Nitrogen	Geismar, Louisiana	Denbury	2013	Fertilizer production	EOR	.3
Coffeyville Gasification Plant	Coffeyville, Kansas	Chaparral Energy, and Blue Source	2013	Fertilizer production	EOR	.9
Air Products Steam Methane Reformer	Port Arthur, Texas	Denbury	2013	Hydrogen production	EOR	1
Illinois Industrial Carbon Capture and Storage	Decatur, Illinois	ADM	2017	Ethanol production	geolog storage	1
Red Trail Energy CCS	Richardton, ND		2022	Ethanol production	geolog storage	.18
Total - million metric tons/yr.						19.82

Data source: “Global Status of CCS 2022”, Global CCS Institute

All are enabled by taxpayer subsidies.

*None* remove CO<sub>2</sub> from the atmosphere.

*None* is at an electric power plant.

94% of captured CO<sub>2</sub> is used to pump out more oil (EOR).

# **All carbon capture projects at U.S. power plants have failed.**

**After \$2 billion in public subsidies.**

*U.S. power-plant CCS projects – all were withdrawn or failed after starting. **All received federal \$:***

- FutureGen (IL) CCS plan cancelled (2015)
- Summit (TX) Cancelled (2017)
- Kemper (Miss) Cancelled 2017
- American Elec. Power (W VA) Withdrawn (2011)
- Antelope Valley (ND) Withdrawn (2012)
- Southern Company (AL) Withdrawn (2010)
- Petra Nova (TX) “Shuttered” (2020)

The only operating CCS power plant in the world (Canada) – caused the price of electricity to double.



**‘Carbon capture’ –  
capture at emissions sources (CCS) –  
fails to reduce  
the level of CO<sub>2</sub> in the atmosphere:**

## Source Capture



CCS

does not remove

CO<sub>2</sub> from the atmosphere

In some cases, it can *increase* the amount of CO<sub>2</sub> in the atmosphere

CCS with 'enhanced oil recovery'

Coal-fired power plants.

**Emits 3.4 to 4.7 tons/ CO<sub>2</sub> for each ton removed**

# direct air capture (DAC)



# DAC in the U.S. largest plant now planned (TX)



## Occidental Petroleum and Carbon Engineering

- **Powered mainly by fossil fuel (natural gas)**
- **Business plan relies on gov't subsidies**
- **Captured CO<sub>2</sub> will be used for oil extraction (EOR)**

Aims to capture 1 million tons/yr (0.001 gigaton/yr)

# Fossil fuel-powered DAC is counterproductive

## **DAC fossil-fuel-powered**

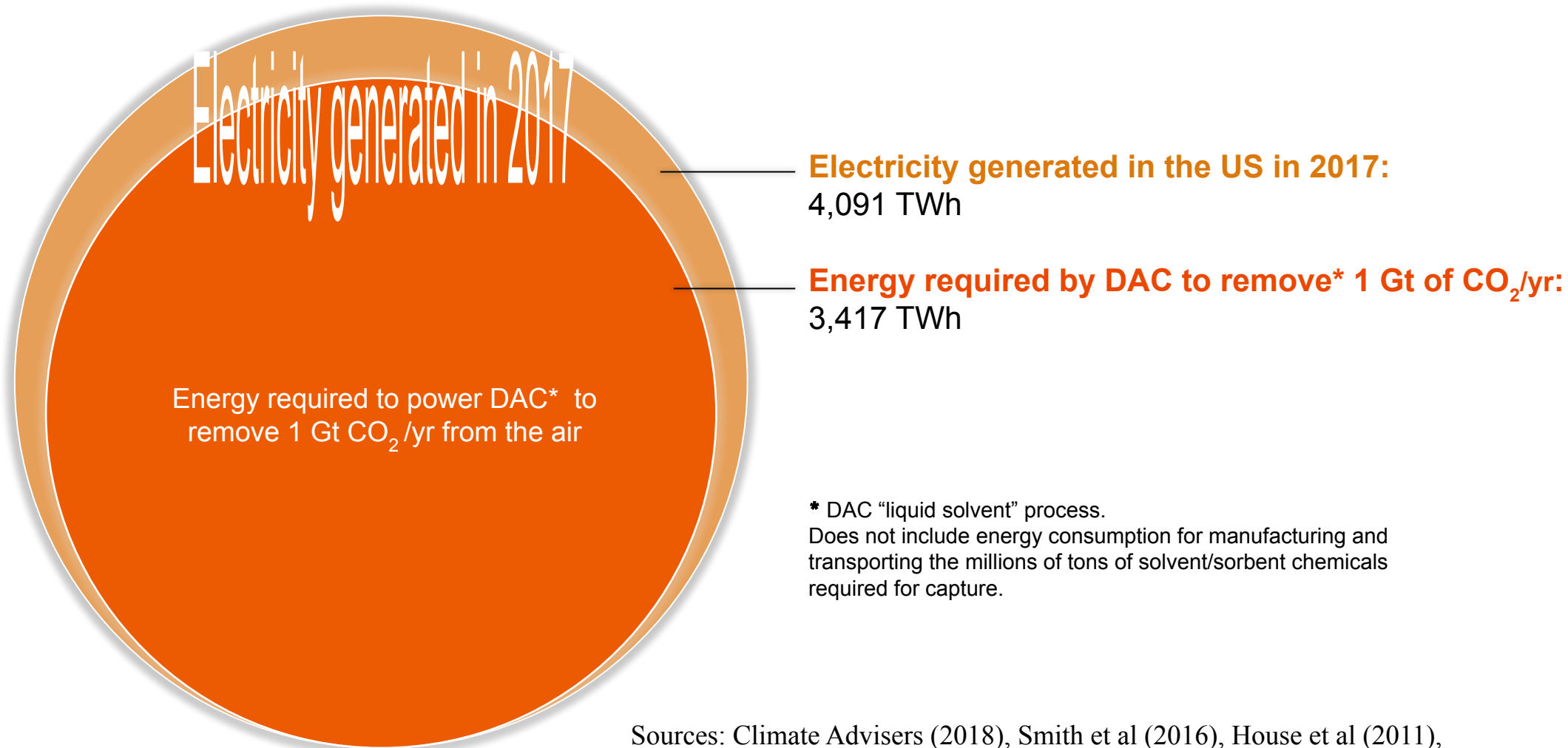
Emits 1.5 to 3.4 tons/CO<sub>2</sub> for each ton captured

**Not counting the EOR**

**Project Bison - DAC plant just announced (Wyoming).  
Will likely be powered by natural gas, at least initially.  
Relies on 45Q tax credit.**

# DAC Energy usage to remove 1 Gt CO<sub>2</sub>

Electricity Generated in the US vs Energy Required to Power DAC\* for 1 Gt Capture



Sources: Climate Advisers (2018), Smith et al (2016), House et al (2011), summarized in Sekera & Lichtenberger (2020).

# Largest DAC plant in operation now.

Climeworks 'Orca' plant, in Iceland

**“In a year, it’ll capture just 3 seconds’ worth of humanity’s CO<sub>2</sub> emissions.”**

Climate scientist Peter Kalmus, quoted in *Business Insider* 2021

**0.000004 Gt removal/yr**



to get to 1 gigaton/yr capture would take 250,000 of these plants

# the Process, cont'd

**Mechanical-chemical carbon capture.** *Not biological sequestration.*

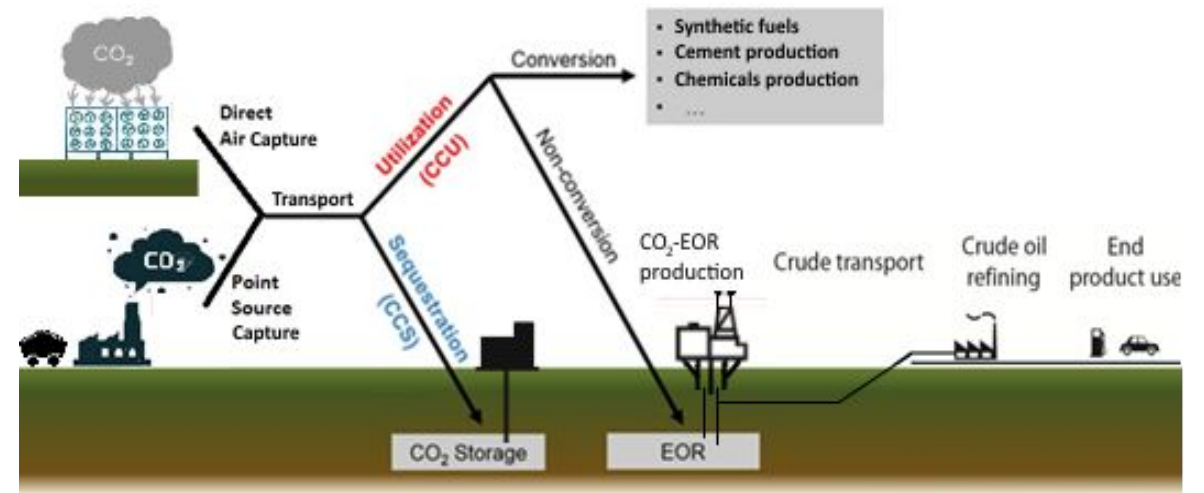
**Transport the CO<sub>2</sub> , by pipelines, to a location to use it or bury it.**



# What to do with the CO<sub>2</sub> ?

## 3 choices

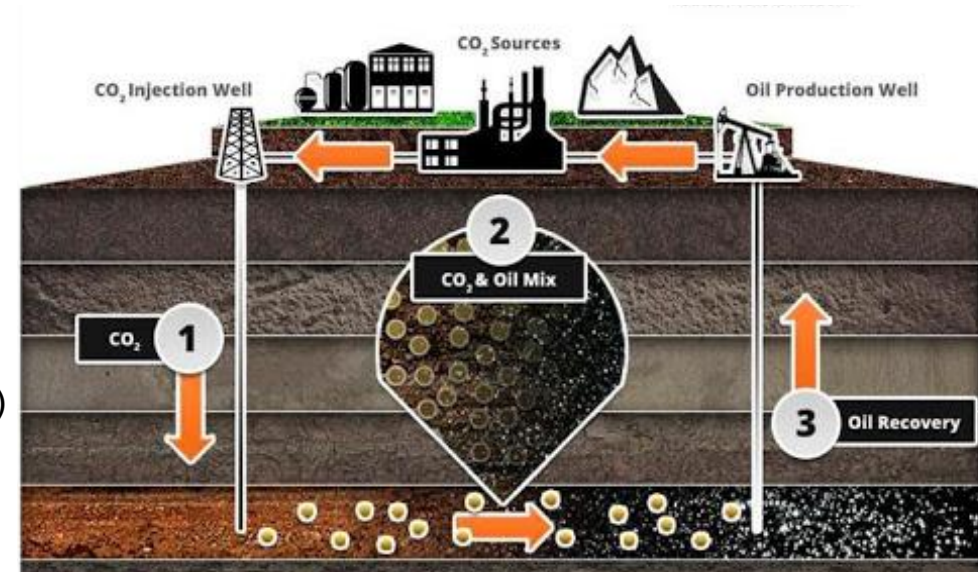
- 1) Inject it underground for 'storage'
- 2) Sell as chemical feedstock
- 3) Sell it for oil extraction



# What is done with the CO<sub>2</sub> in the US:

Of the 12 CCS projects:

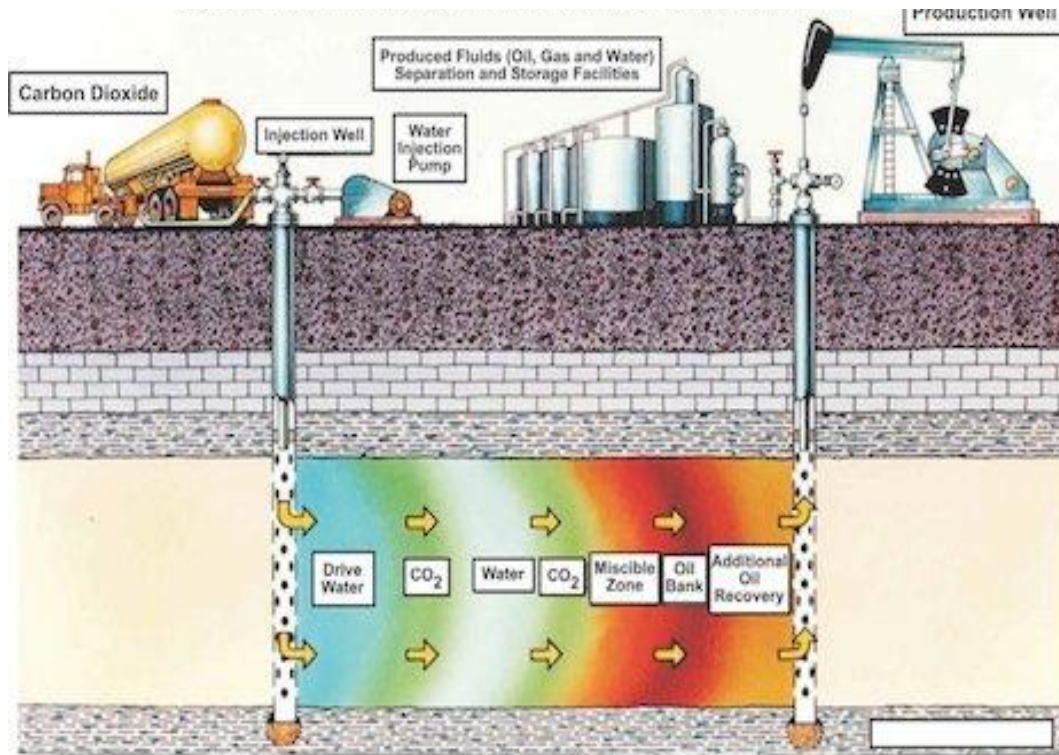
- 11 oil extraction
- 1 geological storage  
(this facility continues to emit 8x as much CO<sub>2</sub> as it stores)



***94% of captured CO<sub>2</sub> is used for EOR (U.S)***

(Enabled by taxpayer subsidies)

# Enhanced Oil Recovery (EOR) “injecting CO<sub>2</sub> to emit CO<sub>2</sub>” \*



**injects carbon dioxide  
into existing oil wells  
to flush out remaining,  
hard-to-pump oil**

\* IEEFA “Carbon Capture Cruc” 2022

The background image shows an industrial facility, possibly a refinery or power plant, silhouetted against a dramatic sunset sky. Large plumes of white and grey smoke or steam rise from the facility, partially obscuring the buildings. The sky is a mix of orange, yellow, and dark blue, with a large, billowing cloud of smoke on the left side. The overall mood is industrial and atmospheric.

# Pipelines and Storage

# Pipelines

# Compression



***Inter-stage piping in the compressor facility (photo ADM)***  
*ADM CCS operation at Decatur, Ill ethanol production plant*

# Compressor “Booster” Stations

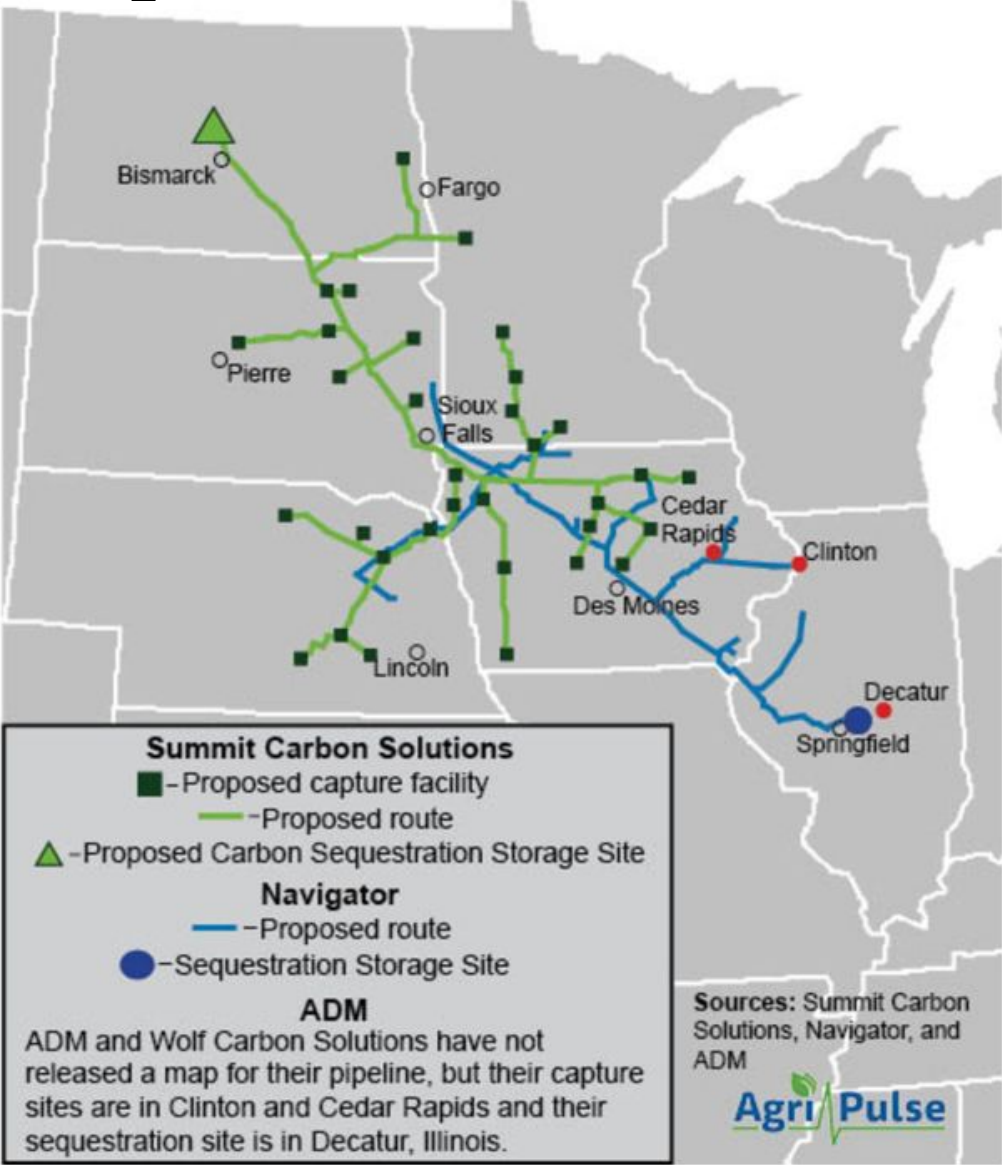


Natural gas compressor booster stations



# Planned CO<sub>2</sub> Pipelines – Midwest Ethanol Ventures

Iowa  
 Nebraska  
 Illinois  
 Minnesota  
 South Dakota  
 North Dakota



Land to be taken by Eminent Domain if landowners don't voluntarily give easements.



# CO<sub>2</sub> Pipelines



CO<sub>2</sub> pipeline network needed:  
**66,000 miles of CO<sub>2</sub> pipelines**

2050 totals: 21,000 km trunk lines + 85,000 km spur lines  
 (equivalent to ~22% of US natural gas transmission pipeline total)

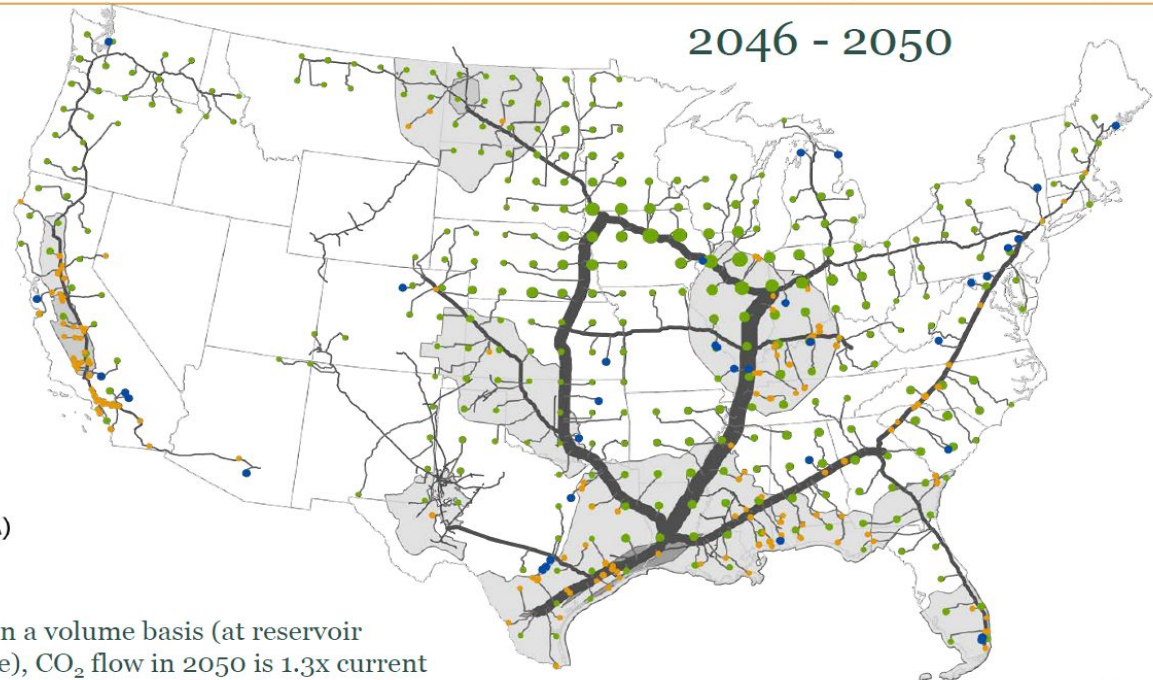
## E+ scenario

929 million tCO<sub>2</sub>/y  
 106,000 km pipelines  
 Capital in service: \$170B

- CO<sub>2</sub> point source type
- CO<sub>2</sub> point sources
  - BECCS - power and fuels
  - Cement w/ CCS
  - Natural gas power CCS oxyfuel

- CO<sub>2</sub> captured (MMTPA)
- 0.0006449
  - 7.9144
  - 15.8282
  - 23.7419

- Trunk lines (capacity in MMTPA)
- 5
  - 166.667
  - 328.333
  - 490



*Note:* On a volume basis (at reservoir pressure), CO<sub>2</sub> flow in 2050 is 1.3x current U.S. oil production and 1/4 of current oil + gas production.

# CO<sub>2</sub> pipeline rupture, Mississippi, 2020

## “The Gassing of Satartia”

HuffPost Aug. 2021:



### 'Foaming at the mouth': First responders describe scene after pipeline rupture, gas leak

**Sarah Fowler** The Clarion-Ledger

Published 11:23 a.m. CT Feb. 27, 2020

[View Comments](#)



#### Story Highlights

- Approximately 300 people were evacuated and 45 treated at area hospitals after a pipeline rupture.
- The pipeline, which ruptured Saturday in Yazoo County, belonged to Denbury Resources out of Texas.
- The pipeline released CO<sub>2</sub> into the air, making people "act like zombies," said first responder.
- First responder rescued three people before he too was overtaken by the gas.

\* Yazoo County, where the population is majority Black; 34% is poverty level; Friends of the Earth, March 18, 2021.

# Storage

**“It is impossible to guarantee  
that stored CO<sub>2</sub>  
will stay underground.”**

Institute for Energy Economics and Financial Analysis; “Carbon Capture Crux” 2022

# Overview of Potential Failure Modes and Effects Associated with CO<sub>2</sub> Injection and Storage Operations in Saline Formations

DOE/NETL. December 18, 2020

Exhibit 3-7. Potential failure effect examples from CO<sub>2</sub> storage operations

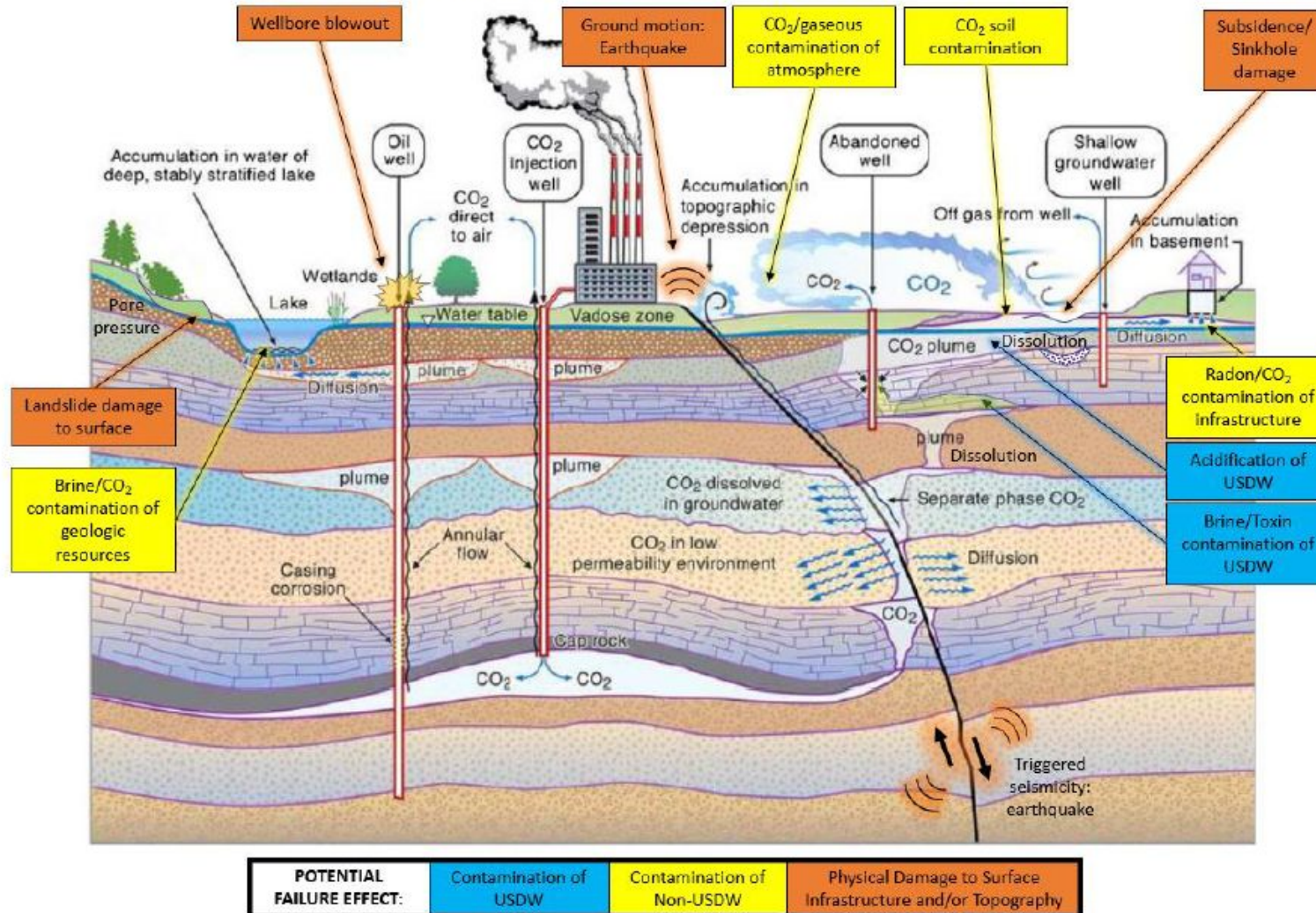


Illustration not to scale (depth scale is condensed for illustrative purposes)

# Premise: Underground storage is “safe”

## leakage, blowouts

### other examples in last decade

- **Blowout** from CO<sub>2</sub> storage site after EOR; CO<sub>2</sub> spew-out 37 days; CO<sub>2</sub> blanketed area; **deer suffocated; workers sent to hospitals**; Mississippi 2011
- **Gas-bubbling creek**, Wyo – due to unpermitted CO<sub>2</sub> release 2012
- Series of **repeated CO<sub>2</sub> leaks** from a Wyo oil field that used CO<sub>2</sub> from Exxon for EOR 2004-2016
- **School in Wyo forced to close; houses evacuated** due to leakage of CO<sub>2</sub> from storage (at EOR storage site) 2016

# A publicly-financed sewer system for the fossil fuel industry.



**What *could* work?**



# IPCC Report Data Show:

- **Biological sequestration** methods are effective now, and grow increasingly effective through mid-century and beyond.
- **Mechanical capture** – “Direct Air Carbon Capture & Storage” - fails now and remains ineffective through mid-century.

## Global CO2 Removal and Sequestration/yr: Biological CDR and DACCS

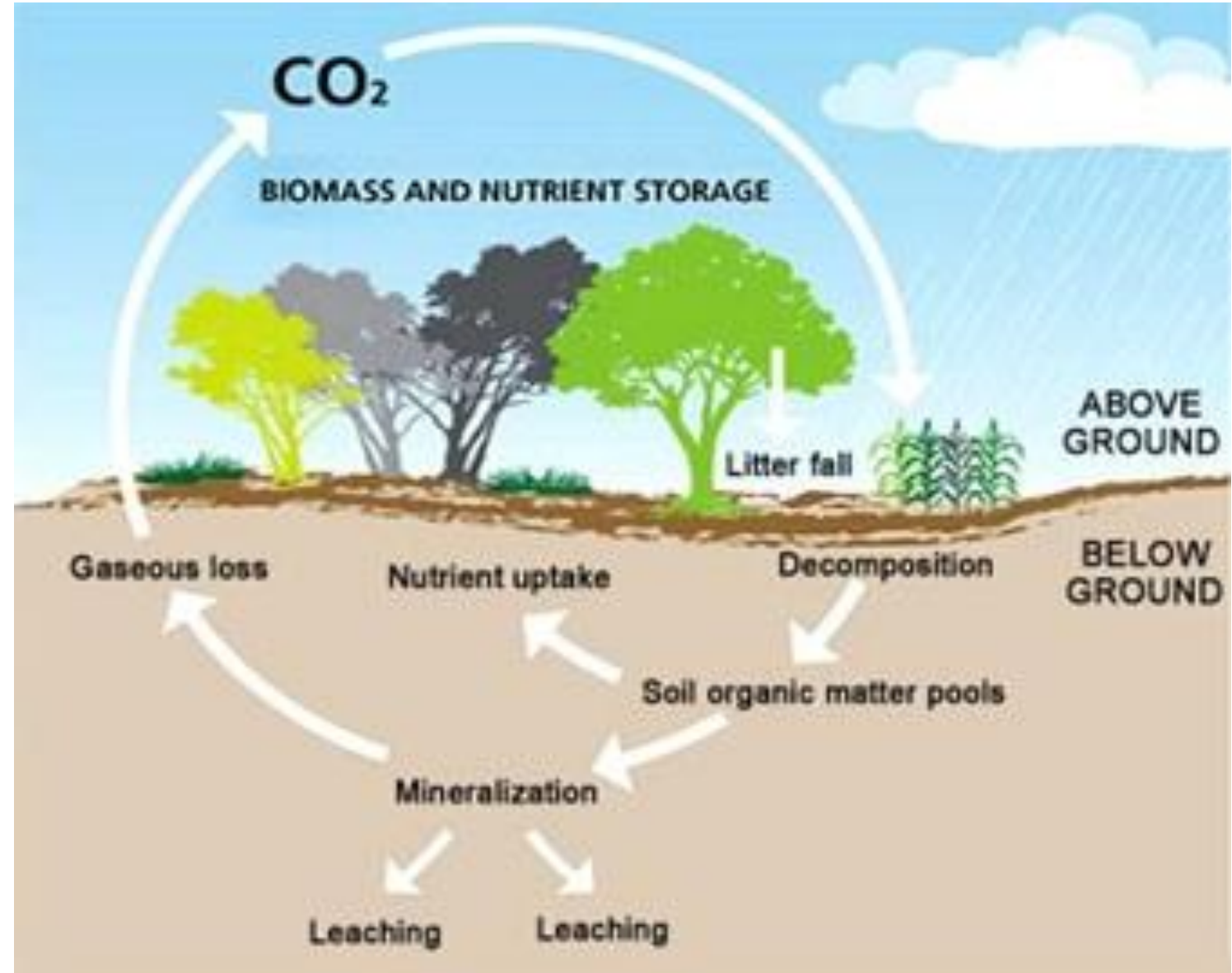
Method	Global GtCO2/yr by 2030	Global GtCO2/yr by 2050	Global GtCO2/yr by 2100
<b>Annual net CO2 removal, <u>biological sequestration</u> (“managed land”)</b>	<b>0.86</b>	<b>2.98</b>	<b>4.19</b>
<b>DAC</b>	<b>0</b>	<b>0.02</b>	<b>1.02</b>

IPCC defines “managed land” to mean primarily reforestation, afforestation, improved forest management and ecosystem conservation.

**Data source:** IPCC 2022 *Climate Change 2022: Mitigation of Climate Change. Contribution of Working Group III to the Sixth Assessment Report of the Intergovernmental Panel on Climate Change.* Page 12-40.

## Biological Systems

- **Forests**
- **Farms**
- **Grasslands**
- **Wetlands**



**Carbon dioxide removal–What’s worth doing?**  
**A biophysical and public need perspective**

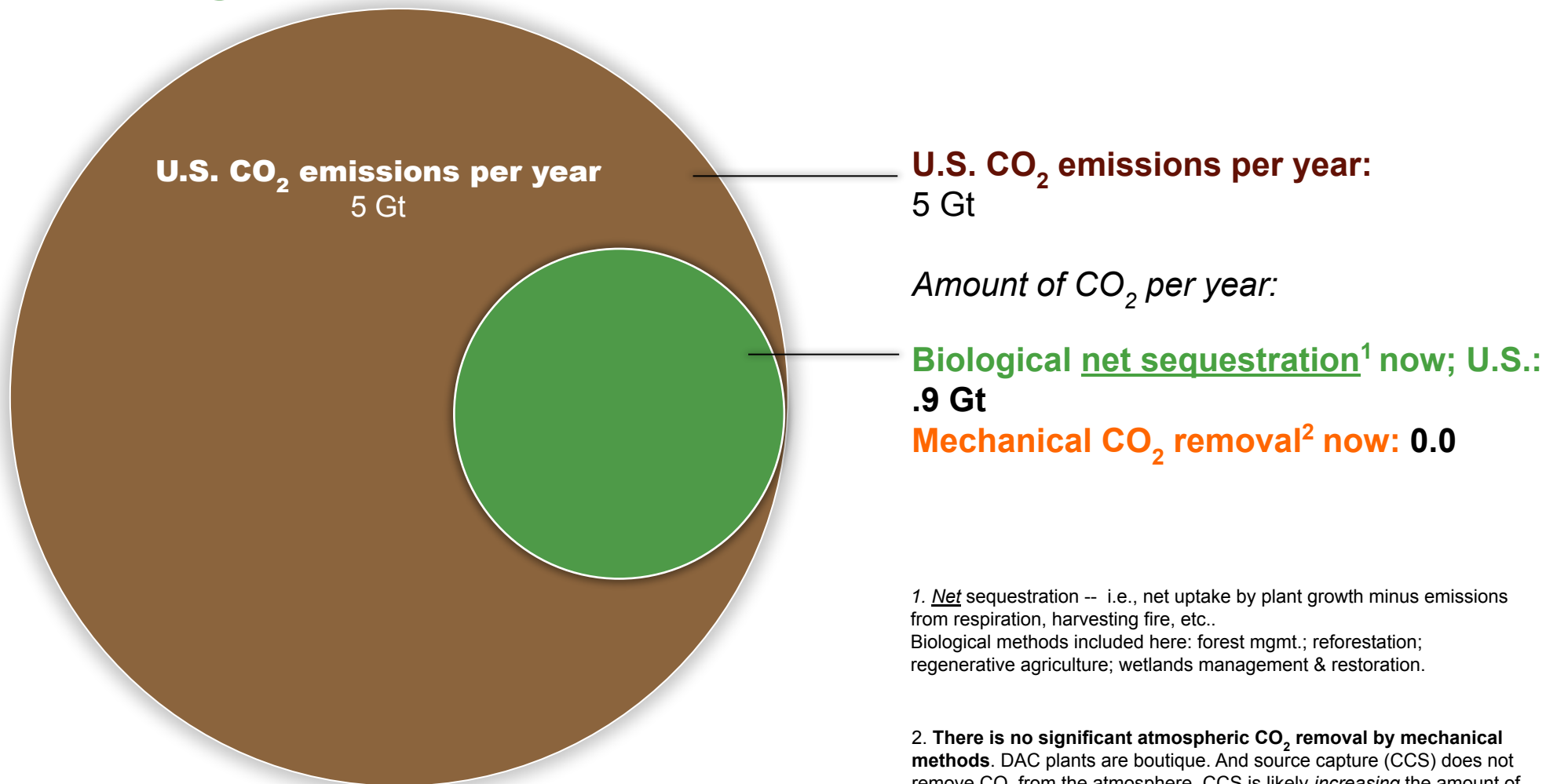
by

**June Sekera, Dominique Cagalanan, Amy Swan, Richard Birdsey, Neva Goodwin , Andreas Lichtenberger**

***PLOS Climate***  
**February 14, 2023**

Amount of CO<sub>2</sub> removed from the atmosphere now:

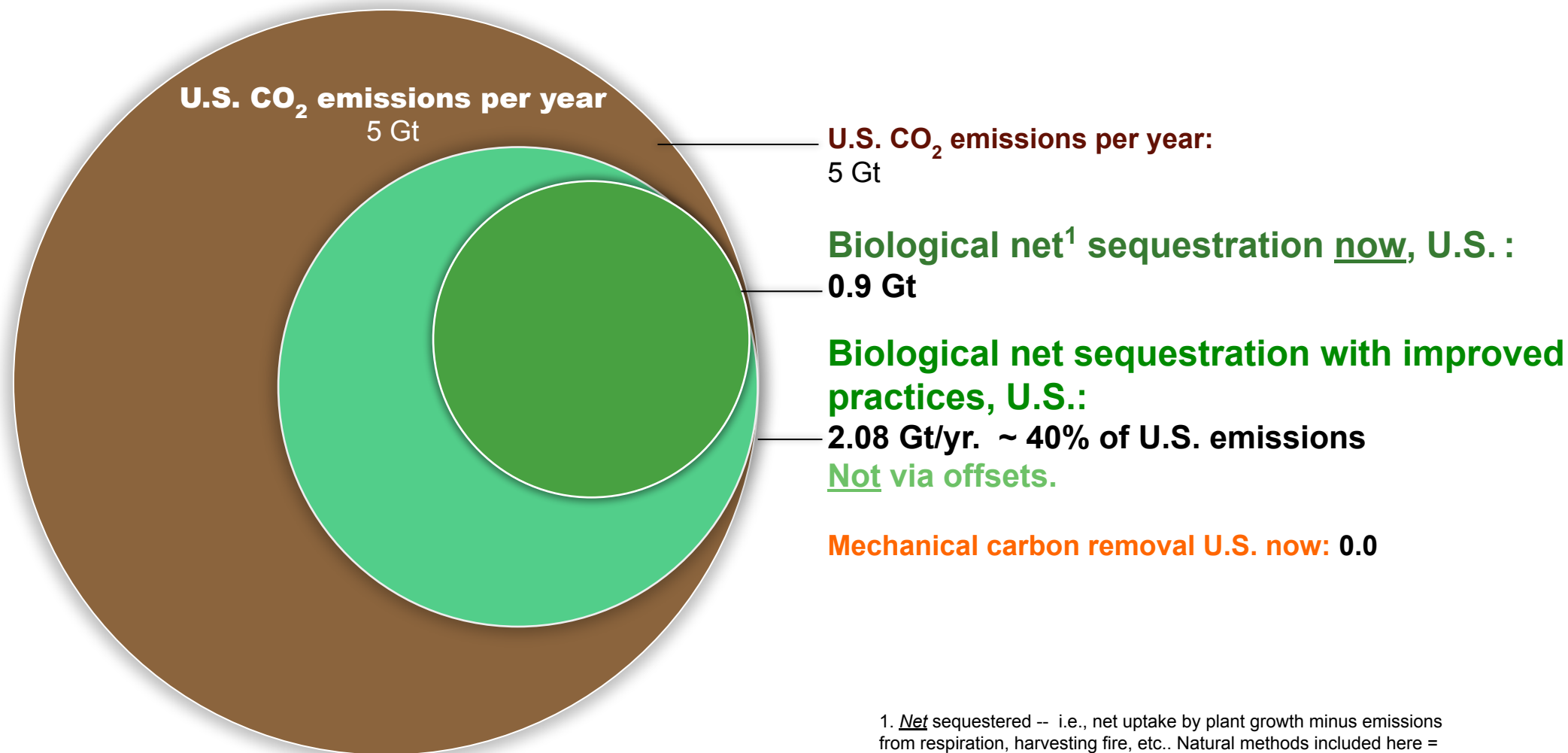
## Biological Sequestration vs Mechanical Carbon Capture



1. Net sequestration -- i.e., net uptake by plant growth minus emissions from respiration, harvesting fire, etc..  
Biological methods included here: forest mgmt.; reforestation; regenerative agriculture; wetlands management & restoration.

2. **There is no significant atmospheric CO<sub>2</sub> removal by mechanical methods.** DAC plants are boutique. And source capture (CCS) does not remove CO<sub>2</sub> from the atmosphere. CCS is likely *increasing* the amount of CO<sub>2</sub> in the atmosphere because emissions likely exceed removals, due to emissions from the capture process itself and from EOR oil production, and oil transport, crude refining and product combustion.

# US Potential Biological Sequestration with Improved Practices



1. Net sequestered -- i.e., net uptake by plant growth minus emissions from respiration, harvesting fire, etc.. Natural methods included here = forest mgmt.; reforestation, regenerative agriculture; wetlands management & restoration.

**Fig 1. Carbon Accountability Dashboard.**

Explanations for each cell are in the Legend.

Note that all designations exclude effects of “carbon offsets” or “carbon credits,” which can counteract carbon removal accomplishments.

		a	b	c	d	e	f
		Effectiveness	Efficiency		Biophysical Co-Impacts		B-ROI
Method	Net reduction of atmospheric CO2	Energy	Land	General Impacts	Toxicity		
<b>Mechanical Methods</b>							
<b>Capture from Air</b> (Direct Air Capture – “DAC”)							
1	DAC- fossil fuel powered; capture only	Red	Red	Yellow	Red	Red	Red
2	DAC – fossil fuel powered; CO2 used for EOR	Red	Red	Yellow	Red	Red	Red
3	DAC – renewable powered; CO2 used for products	Yellow	Red	Red	Red	Red	Red
4	DAC – renewable powered; CO2 burial only	Green	Red	Red	Red	Red	Yellow
<b>Capture at Source</b> (does not remove CO2 from the atmosphere)							
5	CCS – EOR	Red	Red	Red	Red	Red	Red
6	CCS – CO2 burial only	Red	Red	Red	Red	Red	Red
<b>Biological Methods</b>							
<b>Current Practices</b>							
7	Forests	Green	Green	Green	Green	Green	Green
8	Urban & suburban trees	Green	Green	Green	Green	Green	Green
9	Cropland	Yellow	Green	Yellow	Yellow	Yellow	Yellow
10	Grasslands	Green	Green	Green	Green	Green	Green
11	Wetlands, Inland	Yellow	Green	Green	Green	Green	Yellow
12	Wetlands, Coastal	Green	Green	Green	Green	Green	Green
<b>Improved Practices</b>							
13	Forests*	Green	Green	Green	Green	Green	Green
14	Urban & suburban trees*	Green	Green	Green	Green	Green	Green
15	Cropland*	Green	Green	Green	Green	Green	Green
16	Grasslands*	Green	Green	Green	Green	Green	Green
17	Wetlands, Inland*	Green	Green	Green	Green	Green	Green
18	Wetlands, Coastal*	Green	Green	Green	Green	Green	Green

\* For details on improved practices, see S2 Carbon Accountability Dashboard Legend.

**Carbon dioxide removal–What’s worth doing?**

**[A biophysical and public need perspective](#)**

Feb 14, 2023

Instead of subsidies for mechanical carbon capture

Use the \$ to pay communities, farmers, indigenous groups, public agencies to:

- Adopt / expand regenerative ag practices.
- Plant trees in urban & rural communities.
- Restore forests.
- Restore grasslands.
- Restore wetlands.

end of slide show

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